



Agenda Date: 10/14/26

Agenda Item: 8B

**STATE OF NEW JERSEY**  
**Board of Public Utilities**  
**44 South Clinton Avenue, 1<sup>st</sup> Floor**  
**Trenton, New Jersey 08625-0350**  
[www.nj.gov/bpu/](http://www.nj.gov/bpu/)

**ENERGY AND  
CLEAN ENERGY**

IN THE MATTER OF THE IMPLEMENTATION OF P.L. ) ORDER  
2018, C. 17, THE NEW JERSEY CLEAN ENERGY ACT )  
OF 2018, REGARDING THE SECOND TRIENNIUM OF )  
ENERGY EFFICIENCY AND PEAK DEMAND )  
REDUCTION PROGRAMS ) DOCKET NO. QO23030150

**Parties of Record:**

**Brian O. Lipman, Esq.**, Director, New Jersey Division of Rate Counsel  
**Neil Hlawatsch, Esq.**, Assistant General Counsel, Atlantic City Electric Company  
**Robert H. Oostdyk, Jr., Esq.**, Murphy McKeon P.C., on behalf of Butler Power and Light Company  
**Michael Martelo, Esq.**, Attorney, Jersey Central Power & Light Company  
**Andrew K. Dembia, Esq.**, Regulatory Affairs Counsel, New Jersey Natural Gas Company  
**Stacey M. Mickles, Esq.**, Associate Counsel- Regulatory, Public Service Electric and Gas Company  
**Christian Malanga, Esq.**, Associate Counsel, Rockland Electric Company  
**Ben Falber, Esq.**, Associate Counsel, Rockland Electric Company  
**Sheree Kelly, Esq.**, Regulatory Affairs Counsel, South Jersey Industries Utilities, Inc.  
**Justin L. Carpenter, Esq.**, Counsel for the Energy Efficiency Alliance of New Jersey  
**Steven S. Goldenberg, Esq.**, Counsel for the New Jersey Large Energy Users Coalition  
**Kaitlin Morrison, Esq.**, Counsel for the New Jersey Progressive Equitable Energy Coalition, the Natural Resources Defense Council, and the Sierra Club

**BY THE BOARD:**

On October 30, 2024, the New Jersey Board of Public Utilities ("Board") issued seven (7) Orders approving seven (7) stipulations of settlement ("Stipulations").<sup>1</sup> Each of New Jersey's seven (7)

---

<sup>1</sup> In re the Petition of New Jersey Natural Gas Company for Approval of New Energy-Efficiency, Building Decarbonization Start-Up, and Demand Response Programs and the Associated Cost Recovery Mechanism Pursuant to the Clean Energy Act, N.J.S.A. 48:3-87.8 et seq. and 48:3-98.1 et seq. Second Triennium, BPU Docket No. QO23120868, Order dated October 30, 2024; In re the Petition of Elizabethtown Gas Company for Approval of Triennium 2 Clean Energy Programs and Associated Cost Recovery Pursuant to the Clean Energy Act, BPU Docket No. QO23120869, Order dated October 30, 2024; In re the Petition of South Jersey Gas Company for Approval of Triennium 2 Clean Energy Programs and

investor-owned electric and gas utilities (“Utilities”) executed a Stipulation with Board Staff (“Staff”), the New Jersey Division of Rate Counsel (“Rate Counsel”), the Energy Efficiency Alliance of New Jersey (“EEA-NJ”), and the New Jersey Large Energy Users’ Coalition (“NJLEUC”) (collectively, “Signatory Parties”).<sup>2,3</sup> Among other commitments, each Utility agreed to offer two (2) Public Sector Direct Install program pathways. This Order addresses the pathway that will serve State entities subject to applicable State procurement laws at N.J.S.A. 52:34-1, et seq. (the “Public Contracts Law”) (“State Entities”). To effectuate this program pathway for State Entities, the Board now issues guidance to the Utilities to implement Direct Install programs offered to State Entities in conformance with the specifications set out herein.

## **BACKGROUND AND PROCEDURAL HISTORY**

### ***The New Jersey Clean Energy Act of 2018***

The New Jersey Clean Energy Act, N.J.S.A. 48:3-87.8, et seq. (“CEA”) mandated savings targets of at least 2% and 0.75% in annual energy usage reductions by customers of electric and natural gas public utilities, respectively, of the average annual usage for the prior three (3) years. The CEA required these targets to be achieved within five (5) years of implementation of the utilities’ EE and peak demand reduction (“PDR”) programs.

### ***Triennium 1***

By Order dated June 10, 2020, the Board approved the first regulatory framework for EE programs implemented pursuant to the CEA.<sup>4</sup> By a series of Orders dated September 2020 through June

---

Associated Cost Recovery Pursuant to the Clean Energy Act, BPU Docket No. QO23120870, Order dated October 30, 2024; In re the Petition of Atlantic City Electric Company for Approval of a Portfolio of Energy Efficiency, Building Decarbonization and Demand Response Programs, a Cost Recovery Mechanism, and Other Related Relief Pursuant to the Clean Energy Act for the Period January 2025 Through June 2027 (Triennium 2), BPU Docket No. QO23120871, Order dated October 30, 2024; In re the Verified Petition of Jersey Central Power & Light Company for Approval of JCP&L’s Second Energy Efficiency and Conservation Plan Including Energy Efficiency and Peak Demand Reduction Programs (“JCP&L EE&C Plan II Filing”), BPU Docket No. QO23120872, Order dated October 30, 2024; In re the Petition of Public Service Electric and Gas Company for Approval of its Clean Energy Future-Energy Efficiency II (CEF-EE II) Program on a Regulated Basis, BPU Docket No. QO23120874, Order dated October 30, 2024; In re the Petition of Rockland Electric Company for Approval of its Energy Efficiency and Peak Demand Reduction Programs, BPU Docket No. QO23120875, Order dated October 30, 2024 (collectively, “October 30, 2024 Orders”).

<sup>2</sup> Atlantic City Electric Company (“ACE”), Elizabethtown Gas Company (“ETG”), Jersey Central Power & Light Company (“JCP&L”), New Jersey Natural Gas Company (“NJNG”), Public Service Electric and Gas Company (“PSE&G”), Rockland Electric Company (“RECO”), and South Jersey Gas Company (“SJG”) (collectively, “Utilities”).

<sup>3</sup> NJLEUC intervened in the ACE, ETG, JCP&L, NJNG, PSE&G, and SJG cases; the New Jersey Progressive Equitable Energy Coalition, the Natural Resources Defense Council, and the Sierra Club intervened in the NJNG and PSE&G cases.

<sup>4</sup> In re the Implementation of P.L. 2018, c. 17 Regarding the Establishment of Energy Efficiency and Peak Demand Reduction Programs, BPU Docket Nos. QO19010040, QO19060748, and QO17091004, Order dated June 10, 2020. By this Order, the Board established that the Utilities would run programs for existing buildings and NJCEP would continue to run EE programs including the new construction program, Local Government Energy Audit program, Large Energy Users Program, and combined heat and power (“CHP”) / fuel cells. The Board also co-manages Comfort Partners and offers the Energy Savings Improvement Program and Community Energy Grants programs, as well as clean transportation, solar incentive, and

2021, the Board approved stipulations of settlement permitting each of the Utilities to implement their proposed EE programs.<sup>5</sup>

By Order dated October 25, 2023, the Board delayed the start of Triennium 2 to January 1, 2025, lasting until June 30, 2027, to allow thorough review and adjustments of Utility filings. The Board concurrently extended the end of Triennium 1 by six (6) months, to December 31, 2024, with budgets and energy savings targets adjusted accordingly.<sup>6</sup>

## ***Triennium 2***

By Order dated May 24, 2023, the Board approved the following initial aspects of the Triennium 2 EE and PDR framework: program administration and design, filing and reporting requirements, cost recovery, EE as a resource, and evaluation, measurement and verification.<sup>7</sup>

By Order dated July 26, 2023, the Board approved additional aspects of the Triennium 2 framework necessary for the Utilities to submit their Triennium 2 filings.<sup>8</sup>

---

resource adequacy programs more broadly.

<sup>5</sup> In re the Petition of Public Service Electric and Gas Company for Approval of Its Clean Energy Future – Energy Efficiency (“CEF-EE”) Program on a Regulated Basis, BPU Docket Nos. GO18101112 and EO18101113, Order dated September 23, 2020; In re the Petition of New Jersey Natural Gas Company for Approval of Energy Efficiency Program and the Associated Cost Recovery Mechanism Pursuant to the Clean Energy Act, N.J.S.A. 48:3-87.8 et seq. and 48:3-98.1 et seq., BPU Docket Nos. QO19010040 and GO20090622, Order dated March 3, 2021; In re the Petition of Elizabethtown Gas Company for Approval of New Energy Efficiency Programs and Associated Cost Recovery Pursuant to the Clean Energy Act and the Establishment of a Conservation Incentive Program, BPU Docket No. GO20090619, Order dated April 7, 2021; In re the Petition of South Jersey Gas Company for Approval of New Energy Efficiency Programs and Associated Cost Recovery Pursuant to the Clean Energy Act, BPU Docket No. GO20090618, Order dated April 7, 2021; In re the Petition of Atlantic City Electric Company for Approval of an Energy Efficiency Program, Cost Recovery Mechanism, and Other Related Relief for Plan Years One Through Three, BPU Docket No. EO20090621, Order dated April 27, 2021; In re the Verified Petition of Jersey Central Power & Light Company for Approval of JCP&L’s Energy Efficiency and Conservation Plan Including Energy and Peak Demand Reduction Programs (JCP&L EE&C), BPU Docket No. EO20090620, Order dated April 27, 2021; In re the Petition of Rockland Electric Company for Approval of Its Energy Efficiency Program and Peak Demand Reduction Programs, BPU Docket No. EO20090623, Order dated June 9, 2021.

<sup>6</sup> In re the Implementation of P.L. 2018, c. 17, the New Jersey Clean Energy Act of 2018, Regarding the Second Triennium of Energy Efficiency and Peak Demand Reduction Programs, BPU Docket No. QO23030150, Order dated October 25, 2023 (“October 2023 Order”).

<sup>7</sup> In re the Implementation of P.L. 2018, c. 17, The New Jersey Clean Energy Act of 2018, Regarding the Establishment of Energy Efficiency and Peak Demand Reduction Programs; In re the Implementation of P.L. 2018, c. 17, the New Jersey Clean Energy Act of 2018, Regarding the Second Triennium of Energy Efficiency and Peak Demand Reduction Programs; In re Electric Public Utilities and Gas Public Utilities Offering Energy Efficiency and Conservation Programs, Investing in Class I Renewable Energy Resources and Offering Class I Renewable Energy Programs in Their Respective Service Territories on a Regulated Basis, Pursuant to N.J.S.A. 48:3-98.1 and N.J.S.A. 48:3-87.9 - Minimum Filing Requirements, BPU Docket Nos. QO19010040, QO23030150, and QO17091004, Order dated May 24, 2023.

<sup>8</sup> In re the Implementation of P.L. 2018, c. 17, The New Jersey Clean Energy Act of 2018, Regarding the Establishment of Energy Efficiency and Peak Demand Reduction Programs; In re the Implementation of P.L. 2018, c. 17, the New Jersey Clean Energy Act of 2018, Regarding the Second Triennium of Energy Efficiency and Peak Demand Reduction Programs; In re Electric Public Utilities and Gas Public Utilities Offering Energy Efficiency and Conservation Programs, Investing in Class I Renewable Energy Resources and Offering Class I Renewable Energy Programs in Their Respective Service Territories on a Regulated

By the October 2023 Order, the Board directed the Utilities to submit updated filings and reports, with specific energy reduction targets and performance indicators. The Board defined Triennium 1 Program Year 4 as six (6) months long, with compliance assessments based on prior year retail sales.

By Orders dated October 30, 2024, the Board approved Stipulations for the Utilities' Triennium 2 programs, including core EE programs and new building decarbonization start-up and demand response programs for two-and-one-half years, from January 1, 2025 through June 30, 2027.<sup>9</sup>

### ***Program Year 7***

By Order dated July 15, 2026, the Board approved the regulatory framework for Program Year 7 of the Utilities' EE and PDR programs.<sup>10</sup>

### ***Direct Install***

Direct Install ("DI") is one (1) of the programs that comprise the suite of commercial and industrial EE programs formerly offered by New Jersey's Clean Energy Program ("NJCEP") and now offered by the Utilities. Designed for existing small to mid-sized facilities with an average annual energy demand of less than 300 kilowatts/40,000 therms, DI is intended to offer a "turnkey" solution to the problem of upgrading older, inefficient lighting, heating, ventilation, and air conditioning ("HVAC"), and other operational equipment. DI provides a free, on-site energy assessment, which produces a report of recommended EE upgrades (or measures), a detailed cost estimate, and the opportunity to proceed with selected EE measures. The program covers up to eighty percent (80%) of the total project cost of these measures.

When offered by the NJCEP, DI was available to both commercial and governmental institutions.

---

Basis, Pursuant to N.J.S.A. 48:3-98.1 and N.J.S.A. 48:3-87.9 - Minimum Filing Requirements, BPU Docket Nos. QO19010040, QO23030150, and QO17091004, Order dated July 26, 2023.

<sup>9</sup> In re the Petition of New Jersey Natural Gas Company for Approval of New Energy Efficiency, Building Decarbonization Start-Up, and Demand Response Programs and the Associated Cost Recovery Mechanism Pursuant to the Clean Energy Act, N.J.S.A. 48:3-87.8 et seq. and 48:3-98.1 et seq. Second Triennium, BPU Docket No. QO23120868; In re the Petition of Elizabethtown Gas Company for Approval of Triennium 2 Clean Energy Programs and Associated Cost Recovery Pursuant to the Clean Energy Act, BPU Docket No. QO23120869; In re the Petition of South Jersey Gas Company for Approval of Triennium 2 Clean Energy Programs and Associated Cost Recovery Pursuant to the Clean Energy Act, Docket No. QO23120870; In re the Petition of Atlantic City Electric Company for Approval of a Portfolio of Energy Efficiency, Building Decarbonization and Demand Response Programs, a Cost Recovery Mechanism, and Other Related Relief Pursuant to the Clean Energy Act for the Period January 2025 Through June 2027 (Triennium 2), BPU Docket No. QO23120871; In re the Verified Petition of Jersey Central Power & Light Company for Approval of JCP&L's Second Energy Efficiency and Conservation Plan Including Energy Efficiency and Peak Demand Reduction Programs ("JCP&L EE&C Plan II Filing"), BPU Docket No. QO23120872; In re the Petition of Public Service Electric and Gas Company for Approval of its Clean Energy Future-Energy Efficiency II (CEF-EE II) Program on a Regulated Basis, BPU Docket No. QO23120874; In re the Petition of Rockland Electric Company for Approval of its Energy Efficiency and Peak Demand Reduction Programs, BPU Docket No. QO23120875, Orders dated October 30, 2024.

<sup>10</sup> In re Program Year Seven of the Energy Efficiency and Demand Response Programs Implemented Pursuant to the New Jersey Clean Energy Act of 2018, L. 2018, c. 17, BPU Docket No. QO26070382, Order dated July 15, 2026.

With the transition of the program to the Utilities, procurement issues were raised for State Entities. Pursuant to the Public Contracts Law, purchases, contracts, or agreements to be paid for with or out of State funds which exceed the statutorily defined threshold amount may be awarded only after public advertising for bids and subsequent bidding. N.J.S.A. 52:34-6; N.J.S.A. 52:34-7; N.J.S.A. 52:34-12.

The October 30, 2024 Orders incorporate by reference the design for the Triennium 2 program plans, included as Attachment 1 to each Stipulation ("Program Plans"). In the Program Plans, the Utilities recognize public entities' unique procurement requirements that could prevent them from accessing DI and committed to work with the State to develop and implement an approach that meets these entities' unique requirements. The Utilities committed to working with the State to: (1) create a Public Sector DI program pathway that employs a direct contracting model; (2) offer a DI program pathway ("Public Pathway") that utilizes a trade ally model; and (3) develop and implement an approach to serve State facilities.<sup>11</sup> By Orders dated June 18, 2025, and July 16, 2025, the Board authorized specific mechanisms whereby the Utilities may provide DI incentives to local governments, boards of education, and county colleges.<sup>12</sup>

## **DISCUSSION AND FINDINGS**

To ensure that the Public Pathway reflects the requirements of applicable State procurement laws and the October 30, 2024 Orders, the Public Pathway for State Entities subject to the Public Contracts Law must be based on a separation of the energy audit with EE measure recommendations and the subsequent installation of EE measures utilizing public procurement.

State Entities may procure their own certified/qualified vendors for energy audits and installations in accordance with their own procurement requirements. State Entities' vendors that offer Utility incentives will either (i) be a pre-existing trade ally or (ii) satisfy Utility requirements to become a trade ally.

### ***Audits***

In addition to complying with the Public Contracts Law, State Entities shall satisfy the requirements for an assessment in one of the following ways:

- 1) An audit obtained through the Board's Local Government Energy Audit program, the date of completion of which is no more than three (3) years from the date the State Entity solicits bids for work recommended in the audit; or
- 2) An ASHRAE Level 1, 2, or 3 audit, the date of completion of which is no more than three (3) years from the date the State Entity solicits bids for work recommended in the audit.

Utilities may provide an ASHRAE Level 1, 2, or 3 audit at no cost to the State Entity as part of DI program participation.

---

<sup>11</sup> A trade ally is a contractor that is approved by a Utility to participate in the Utility's programs and offer customers Utility incentives.

<sup>12</sup> In re the Implementation of P.L. 2018, c. 17, the New Jersey Clean Energy Act of 2018, Regarding the Second Triennium of Energy Efficiency and Peak Demand Reduction Programs, BPU Docket No. QO23030150, Order dated June 18, 2025; In re the Implementation of P.L. 2018, c. 17, the New Jersey Clean Energy Act of 2018, Regarding the Second Triennium of Energy Efficiency and Peak Demand Reduction Programs, BPU Docket No. QO23030150, Order dated July 16, 2025.

For any customer/project that has applied to the DI program prior to the effective date of this Order, the audit completion date shall be no more than five (5) years before the date the contracting unit solicits bids for work.

### ***Recommendations from Audit***

Recommendations within the audit shall include EE measures and detail the related energy savings and potential decrease in cost from upgrading equipment based on the most current Technical Reference Manual calculation methods.<sup>13</sup>

### ***Implementation of Energy Conservation Measures***

Using recommendations from the audit, State Entities can then procure a vendor to perform the energy conservation measure upgrades. All applicable State contracting rules shall apply. If the estimated value of the work exceeds the State Entity's bid threshold, a competitive bid solicitation shall be open to all interested qualified bidders, including the Utilities' trade allies. A contractor that performs an audit for a State Entity, however, shall not be eligible to respond to the competitive bid solicitation. The competitive bid solicitation shall be limited to the recommendations in the audit and shall not include additional measures.

In addition, the following requirements shall apply:

- 1) The competitive bid solicitation shall include the audit as an attachment so that all eligible bidders can see the audit and recommendations.
- 2) Eligible bidders that are trade allies shall provide the total cost, including estimates of any associated Utility incentives, utilizing the standardized statewide utility energy assessment tool that is currently accessible by trade allies. These incentives shall be clearly delineated in the bid response.

State Entities may offer eligible bidders, including trade allies, the opportunity to participate in a pre-bid conference walk-through to see areas covered within the audit.

### ***Financing***

Pursuant to constitutional and statutory limitations, State Entities may not accept financing provided by a Utility, including on-bill repayment.

The Board **DIRECTS** the Utilities to implement the DI Public Pathway for State Entities consistent with the conditions set out above. The Board **FURTHER DIRECTS** the Utilities to make their best efforts to educate State Entities about the process for participating in the DI Public Pathway but also acknowledges that it is not the responsibility of the Utilities to ensure that State Entities comply with applicable State procurement laws.

In addition, both the Utilities and their State Entity customers are bound by the requirements of applicable New Jersey law, including but not limited to the applicable provisions of the Public

---

<sup>13</sup> The most recent Technical Reference Manual is available at <https://cleanenergy.nj.gov/resources/em-and-v-of-ee-programs-materials>.

Contracts Law. Therefore, each Utility and its DI contractors shall:

- Comply with public work project requirements;
- Be registered with the New Jersey Department of Labor and Workforce Development, pursuant to the Public Works Contractor Registration Act (N.J.S.A. 34:11-56.48, et seq.); and
- To the extent applicable, comply with the requirements of the Prevailing Wage Act (N.J.S.A. 34:11-56.25 et seq.), which includes but is not limited to:
  - Submitting certified payroll records to the public body awarding the contract within ten (10) days of payday. The certified payrolls will be sent via e-mail or alternate method as agreed to by the State Entity customer, the Utility, and the DI contractor.
  - Affirming that neither the entity nor any of its affiliates is included on the list of debarred, suspended, or disqualified contractors maintained by the New Jersey Treasurer or any Federal agency.
  - Confirming that they do not do business with Iran or other New Jersey State prohibited countries or entities.

The Utilities' DI contractors shall obtain and stay current with the New Jersey Department of the Treasury's Division of Property Management & Construction ("DPMC") certification in DPMC category P051-Energy Auditing and any other necessary DPMC classifications/certifications required for the work being performed.

The Board **ORDERS** that Utilities shall not offer financing for State Entities' DI projects. The Board **DIRECTS** Staff to coordinate with State agency energy managers and other State Entities to raise awareness on the availability of these incentive programs and the requirements to participate within ninety (90) days of the issuance of this Order.

The Utilities' costs will remain subject to audit by the Board. This Decision and Order shall neither preclude nor prohibit the Board from taking any actions determined to be appropriate as a result of any such audit.

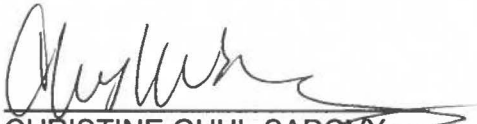
The effective date of this Order is October 21, 2026.

DATED: October 14, 2026

BOARD OF PUBLIC UTILITIES  
BY:



BEN HERTZ-SHARGEL  
PRESIDENT



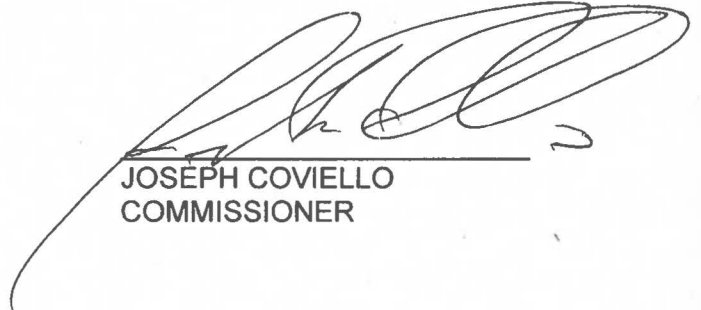
CHRISTINE GUHL-SADOVY  
COMMISSIONER



MICHAEL BANGE  
COMMISSIONER

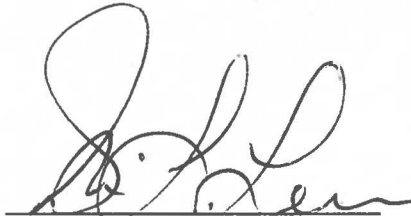


EMMA REBHORN  
COMMISSIONER



JOSEPH COVIELLO  
COMMISSIONER

ATTEST:



SHERRI L. LEWIS  
BOARD SECRETARY

I HEREBY CERTIFY that the within  
document is a true copy of the original  
in the files of the Board of Public Utilities.

IN THE MATTER OF THE IMPLEMENTATION OF P.L. 2018, C. 17, THE NEW JERSEY CLEAN  
ENERGY ACT OF 2018, REGARDING THE SECOND TRIENNIUM OF ENERGY EFFICIENCY AND  
PEAK DEMAND REDUCTION PROGRAMS

DOCKET NO. QO23030150

SERVICE LIST

**New Jersey Division of Rate Counsel**

140 East Front Street, 4th Floor  
Post Office Box 003  
Trenton, NJ 08625-0003

Brian O. Lipman, Esq., Director  
[blipman@rpa.nj.gov](mailto:blipman@rpa.nj.gov)

Maura Caroselli, Esq., Manager, Gas and Clean Energy  
[maura.caroselli@rpa.nj.gov](mailto:maura.caroselli@rpa.nj.gov)

Mamie Purnell, Esq., Assistant Rate Counsel  
[mamie.purnell@rpa.nj.gov](mailto:mamie.purnell@rpa.nj.gov)

**Rate Counsel Consultants**

Liz Stanton, Ph.D.  
Applied Economics Clinic  
6 Liberty Square  
PMB 98162  
Boston, MA 02109  
[liz.stanton@aeclinic.org](mailto:liz.stanton@aeclinic.org)

Acadian Consulting Group  
5800 One Perkins Place, Suite 5F  
Baton Rouge, LA 70808

David Dismukes, Ph.D.  
Consulting Economist/Managing Partner  
[daviddismukes@acadianconsulting.com](mailto:daviddismukes@acadianconsulting.com)

Brandon Lombardino, Senior Research Associate  
[brandonlombardino@acadianconsulting.com](mailto:brandonlombardino@acadianconsulting.com)

**New Jersey Board of Public Utilities**

44 South Clinton Avenue, 1st Floor  
Post Office Box 350  
Trenton, NJ 08625-0350

Sherri L. Golden, Board Secretary  
[board.secretary@bpu.nj.gov](mailto:board.secretary@bpu.nj.gov)

Robert Brabston, Esq., Executive Director  
[robert.brabston@bpu.nj.gov](mailto:robert.brabston@bpu.nj.gov)

Stacy Peterson, Deputy Executive Director  
[stacy.peterson@bpu.nj.gov](mailto:stacy.peterson@bpu.nj.gov)

Justin Kohley, Deputy Executive Director  
[justin.kohley@bpu.nj.gov](mailto:justin.kohley@bpu.nj.gov)

**NJBPU, cont'd**

**General Counsel's Office**

Ava Marie Madeam, General Counsel  
[avamarie.madeam@bpu.nj.gov](mailto:avamarie.madeam@bpu.nj.gov)

Elspeth Hans, Deputy General Counsel  
[elspeth.hans@bpu.nj.gov](mailto:elspeth.hans@bpu.nj.gov)

Steven Athanassopoulos, Senior Counsel  
[steven.athanassopoulos@bpu.nj.gov](mailto:steven.athanassopoulos@bpu.nj.gov)

Charles Gurkas, Paralegal  
[charles.gurkas@bpu.nj.gov](mailto:charles.gurkas@bpu.nj.gov)

**Division of Clean Energy**

Veronique Oomen, Director  
[veronique.oomen@bpu.nj.gov](mailto:veronique.oomen@bpu.nj.gov)

Stacy Ho Richardson, Deputy Director  
[stacy.richardson@bpu.nj.gov](mailto:stacy.richardson@bpu.nj.gov)

Earl T. Pierce  
[earl.pierce@bpu.nj.gov](mailto:earl.pierce@bpu.nj.gov)

**Division of State Energy Services**

Sara Bluhm Gibson, Director  
[sara.bluhm@bpu.nj.gov](mailto:sara.bluhm@bpu.nj.gov)

Michelle Rossi  
[michelle.rossi@bpu.nj.gov](mailto:michelle.rossi@bpu.nj.gov)

**New Jersey Division of Law**

Public Utilities Section  
R.J. Hughes Justice Complex, 7<sup>th</sup> Floor West  
25 Market Street, P.O. Box 112  
Trenton, NJ 08625

Pamela Owen, DAG, Assistant Section Chief  
[pamela.owen@law.njoag.gov](mailto:pamela.owen@law.njoag.gov)

Matko Ilic, DAG  
[matko.ilic@law.njoag.gov](mailto:matko.ilic@law.njoag.gov)

Steven Chaplar, DAG  
[steven.chaplar@law.njoag.gov](mailto:steven.chaplar@law.njoag.gov)

**Atlantic City Electric Company**

Neil Hlawatsch, Esq., Assistant General Counsel  
Mailstop 92DC42  
500 North Wakefield Drive  
Newark, DE 19702-5440  
[neil.hlawatsch@exeloncorp.com](mailto:neil.hlawatsch@exeloncorp.com)

Jake Sneed, Director, Regulatory Initiatives  
[jacob.sneed@exeloncorp.com](mailto:jacob.sneed@exeloncorp.com)

Kevin Thompson  
[kevin.thompson@exeloncorp.com](mailto:kevin.thompson@exeloncorp.com)

Imran Bell  
[imran.bell@exeloncorp.com](mailto:imran.bell@exeloncorp.com)

**Butler Power and Light Company**

Robert H. Oostdyk, Jr., Esq.  
Murphy McKeon P.C.  
51 Route 23 South  
P.O. Box 70  
Riverdale, NJ 07456  
[admin@butlerborough.com](mailto:admin@butlerborough.com)

Jim Lampmann, Borough Administrator  
One Ace Road  
Butler, NJ 07405  
[jlampmann@butlerborough.com](mailto:jlampmann@butlerborough.com)

**Elizabethtown Gas Company and South Jersey Gas Company**

1 S. Jersey Plaza  
Folsom, NJ 08037

Dominick DiRocco, Esq.  
Vice President, Rates & Regulatory Affairs  
SJL Utilities  
[ddirocco@sjindustries.com](mailto:ddirocco@sjindustries.com)

Sheree Kelly, Regulatory Affairs Counsel  
SJL Utilities  
[skelly@sjindustries.com](mailto:skelly@sjindustries.com)

Maureen Minkel  
Senior Director, Energy Efficiency and Conservation  
South Jersey Gas Company  
1 South Jersey Place  
Atlantic City, NJ 08401  
[mminkel@sjindustries.com](mailto:mminkel@sjindustries.com)

**Jersey Central Power & Light Company**

300 Madison Avenue  
Morristown, New Jersey 07962

Michael J. Martelo, Esq.  
[mmartelo@firstenergycorp.com](mailto:mmartelo@firstenergycorp.com)

Mark A. Mader  
[mamader@firstenergycorp.com](mailto:mamader@firstenergycorp.com)

341 White Pond Drive  
Akron, OH 44320

Tony Brown, Director, Energy Efficiency  
[adbrown@firstenergycorp.com](mailto:adbrown@firstenergycorp.com)

Diane Rapp, Manager, Energy Efficiency Reporting  
[drapp@firstenergycorp.com](mailto:drapp@firstenergycorp.com)

800 Cabin Hill Drive  
Greensburg, Pennsylvania 15601

Edward C. Miller  
[emille3@firstenergycorp.com](mailto:emille3@firstenergycorp.com)

Carol Pittavino  
[cpittavino@firstenergycorp.com](mailto:cpittavino@firstenergycorp.com)

**New Jersey Natural Gas Company**

1415 Wyckoff Road  
PO Box 1464  
Wall, NJ 07719

Andrew K. Dembia, Esq., Regulatory Affairs Counsel  
[adembia@njng.com](mailto:adembia@njng.com)

Anne-Marie Peracchio  
Managing Director, Marketing and Energy Efficiency  
[aperacchio@njng.com](mailto:aperacchio@njng.com)

Todd VanAken, Director, SAVEGREEN  
[tvaken@njng.com](mailto:tvaken@njng.com)

Jamie Mize, Energy Policy Manager  
[jmize@njng.com](mailto:jmize@njng.com)

Judy DeSalvatore  
[jdesalvatore@njng.com](mailto:jdesalvatore@njng.com)

**Public Service Electric and Gas Company**

PSEG Services Corporation  
80 Park Plaza, T5  
P.O. Box 570  
Newark, NJ 07102

Stacey Mickles, Esq., Associate Counsel – Regulatory  
[stacey.barnes@pseg.com](mailto:stacey.barnes@pseg.com)

Tim Fagan, Manager, Planning and Evaluation  
PSE&G – Renewables & Energy Solutions  
[tim.fagan@pseg.com](mailto:tim.fagan@pseg.com)

Gerald Reiner  
Energy Efficiency Program Support Manager  
[gerald.reiner@pseg.com](mailto:gerald.reiner@pseg.com)

**Rockland Electric Company**

4 Irving Place  
New York, NY 10003

Christian Malanga, Esq., Associate Counsel  
[malangac@coned.com](mailto:malangac@coned.com)

Ben Falber, Esq., Associate Counsel  
[falberb@coned.com](mailto:falberb@coned.com)

Phil Madnick, Section Manager  
Customer Energy Services  
Orange & Rockland Utilities, Inc.  
390 West Route 59  
Spring Valley, NY 10977  
[madnickp@oru.com](mailto:madnickp@oru.com)

Kyle Haddock, Clean Energy Program Manager  
[haddockk@oru.com](mailto:haddockk@oru.com)

**Eastern Environmental Law Center**

Kaitlin Morrison, Esq.  
One Gateway Center, Suite 2600  
Newark, NJ 07102  
[kmorrison@easternenvironmental.org](mailto:kmorrison@easternenvironmental.org)

**Energy Efficiency Alliance of New Jersey**

Justin L. Carpenter, Esq., Policy Counsel  
614 S. 4<sup>th</sup> St. #307  
Philadelphia, PA 19147  
[jcarpenter@eeaofnj.org](mailto:jcarpenter@eeaofnj.org)

**New Jersey Large Energy Users Coalition**

Steven S. Goldenberg, Esq.  
Giordano, Halleran & Ciesla, P.C.  
125 Half Mile Road, Suite 300  
Red Bank, NJ 07701-6777  
[sgoldenberg@ghclaw.com](mailto:sgoldenberg@ghclaw.com)

**Convergent Energy and Power Inc.**

7 Times Square, Suite 3504  
New York, NY 10036

Katie Guerry, SVP Regulatory Affairs  
[kguerry@convergentep.com](mailto:kguerry@convergentep.com)

Emma Marshall-Torres, Regulatory Affairs Manager  
[emarshall-torres@convergentep.com](mailto:emarshall-torres@convergentep.com)

Nathan C. Howe  
K&L Gates LLP  
One Newark Center  
1085 Raymond Blvd.  
Newark, NJ 07102  
[nathan.howe@klgates.com](mailto:nathan.howe@klgates.com)

**CPower**

Aaron Breidenbaugh, Senior Director of Regulatory  
Affairs and Public Policy  
64 Westview Rd  
Voorheesville, NY 12186  
[aaron.breidenbaugh@cpowerenergy.com](mailto:aaron.breidenbaugh@cpowerenergy.com)

Steven S. Goldenberg, Esq.  
Giordano, Halleran & Ciesla, P.C.  
125 Half Mile Road, Suite 300  
Red Bank, NJ 07701-6777  
[sgoldenberg@ghclaw.com](mailto:sgoldenberg@ghclaw.com)

**Google, LLC**

Bevan, Mosca & Giuditta P.C.  
163 Madison Avenue, Suite 220-8  
Morristown, NJ 07960

Murray E. Bevan, Esq.  
[mbevan@bmg.law](mailto:mbevan@bmg.law)

Jennifer McCave, Esq.  
[jmccave@bmg.law](mailto:jmccave@bmg.law)

**Uplight**

Norris McLaughlin, P.A.  
400 Crossing Boulevard, 8th Floor  
P.O. Box 5933  
Bridgewater, NJ 08807

James H. Laskey, Esq.  
[jlasky@norris-law.com](mailto:jlasky@norris-law.com)

Anthony D'Elia  
[adelia@norris-law.com](mailto:adelia@norris-law.com)

Neil Veilleux  
Uplight Inc.  
2350 Junction Pl, Ste 200  
Boulder, CO 80301  
[neil.veilleux@uplight.com](mailto:neil.veilleux@uplight.com)